

Selection of Materials for High Reliability Subsea Applications & High Power



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TELEDYNE OIL & GAS

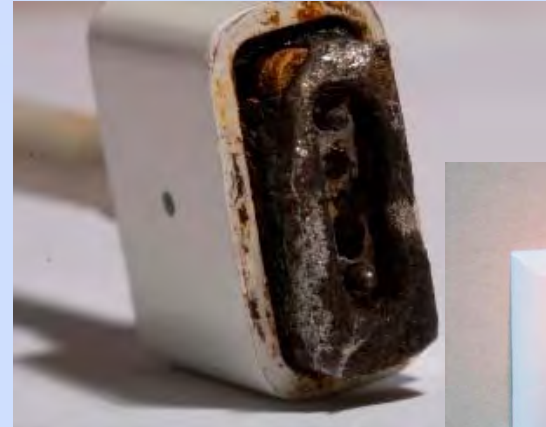


**TELEDYNE
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Increasing Demands on Materials



- ✦ New HP subsea systems deployed in **deeper water**, requiring **more power** and operating at **higher temperatures**
- ✦ In-depth knowledge of physical material behavior is needed to predict **End-of-Life-Performance**
- ✦ Develop a proprietary materials database and selection tools to **minimize product risk** and **development risk**

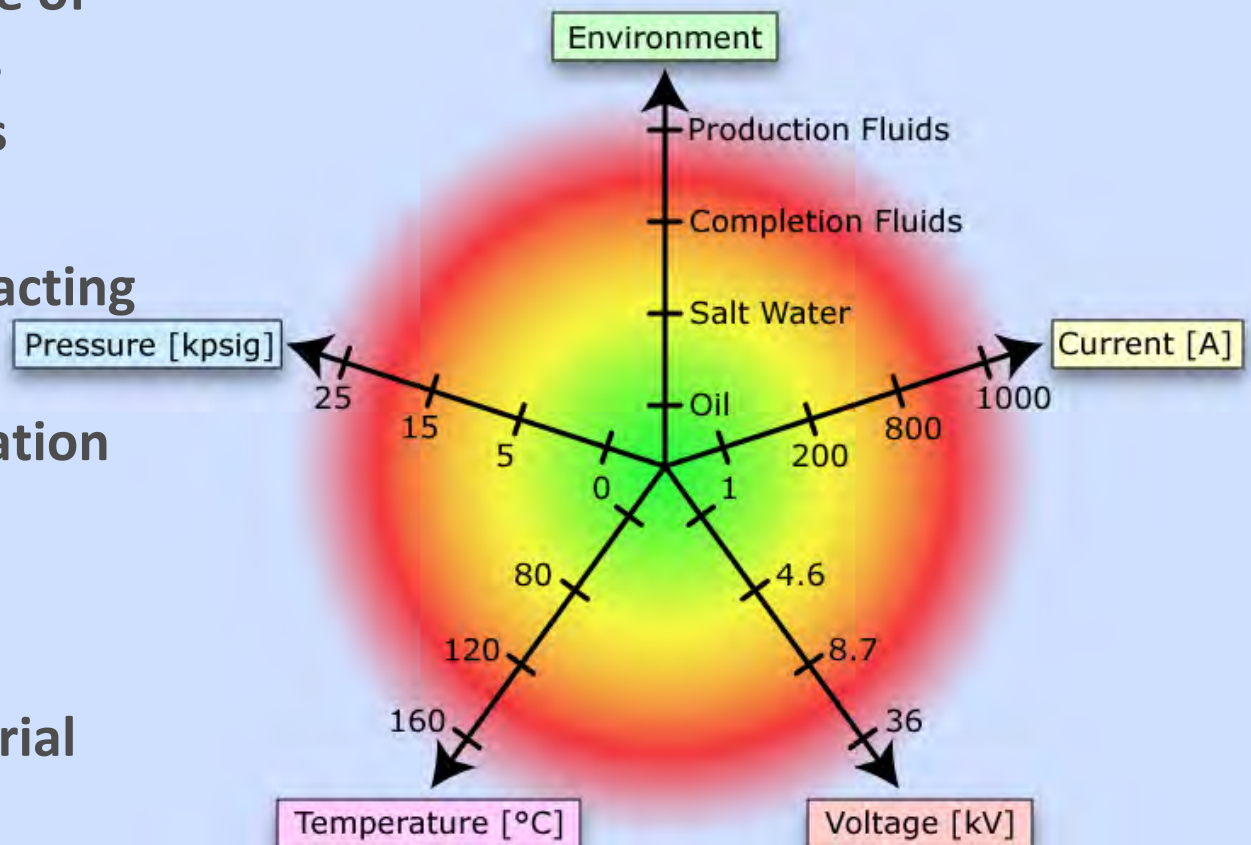


Develop superior products
in shorter time

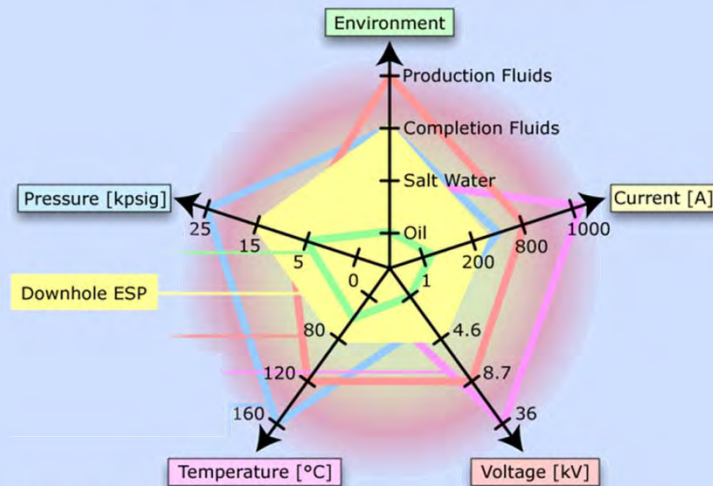
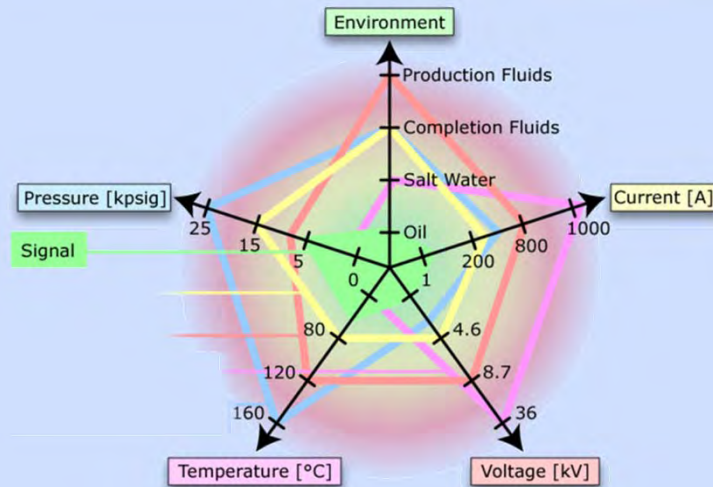
Multi-Stress Universe



- ✦ Detailed knowledge of **use environment** is **critical to materials selection**
- ✦ Multiple stressors acting **simultaneously**
- ✦ Synergistic degradation mechanisms
- ✦ Sequential testing is **not sufficient** to determine material properties



Notional Projects



Examples of environments on several typical connector applications

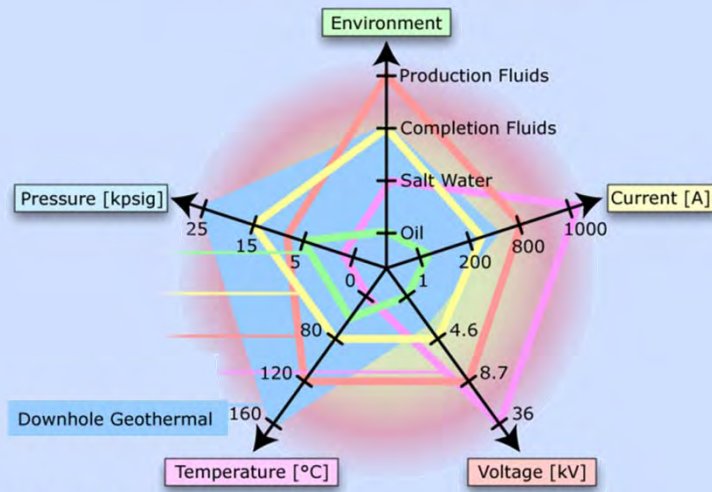
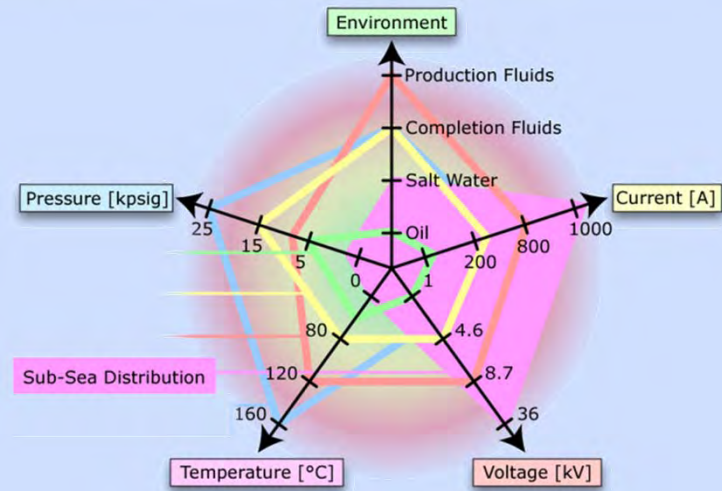
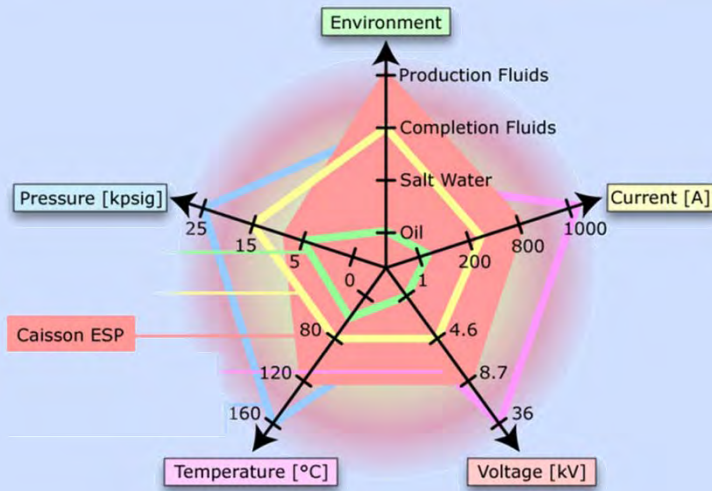
Dry-mate low-voltage signal connector

- Well controlled chemical environment
- Low stress on materials overall

Wet-mate medium voltage connector/penetrator through tubing hanger for ESPs

- Chemical stress due to completion fluids
- Elevated temperatures and pressure
- High electrical power requirements

Notional Projects



Other challenging applications clockwise from top-left

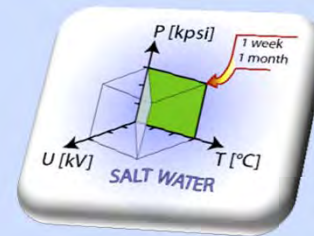
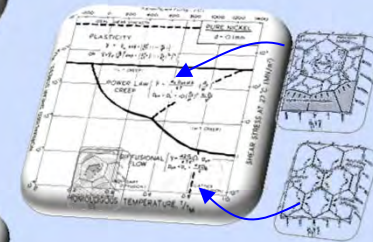
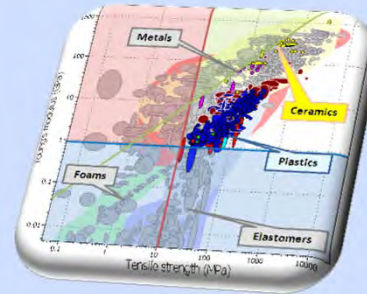
- Caisson ESP feed-through due to chemical environment
- Sub-sea electrical sub-station connector due to high-voltage
- Hot-rock downhole geo-thermal penetrator due to thermo-mechanical environment

No single material can satisfy all environments

Materials Selection & Reliability Assurance



- Establish a fully searchable proprietary materials database and materials **selection & reliability tools**
- Develop technical standards & test methods for materials subjected to **multiple stress conditions**
- Determine critical life-limiting **degradation mechanisms** to reduce risk in new products
- Identify **robust materials** for long term reliability (>25 year) under severe subsea conditions



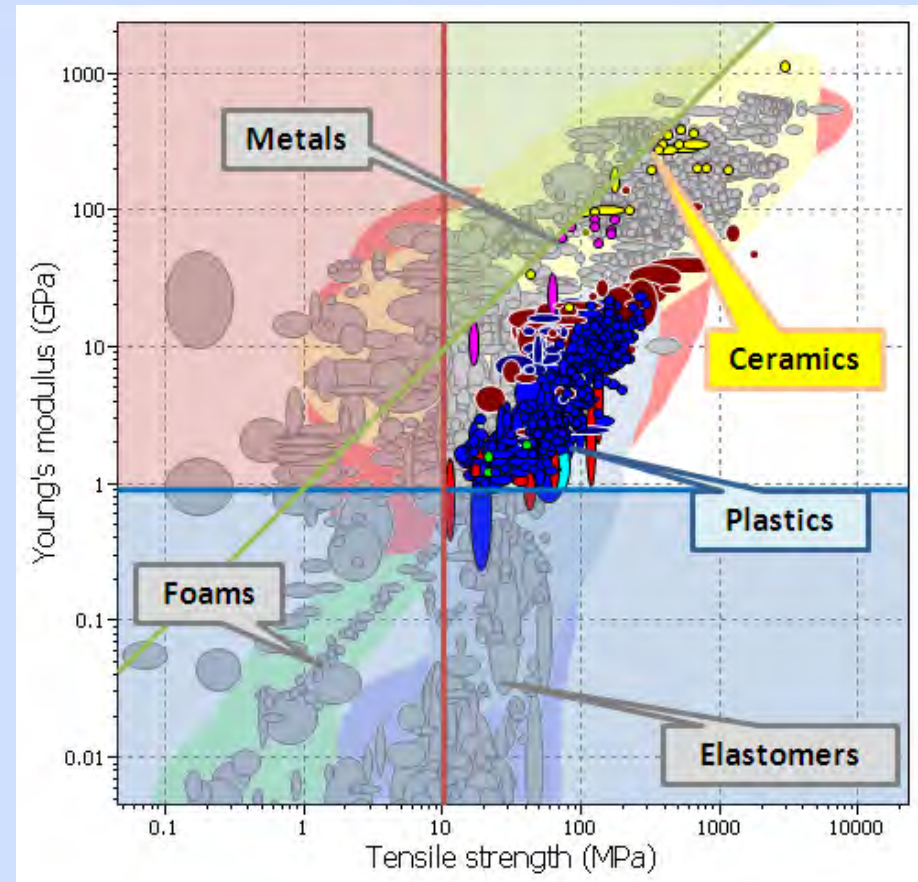
| Query | Result |
|-----------------|--------------------------------|
| (?) (Code: L10) | |
| (?) (Code: L1) | |
| (?) Plaque #2 | |
| Specimen #7 | |
| Specimen #8 | Drying: 50°C / 0 psig / 24 hrs |
| | Analysis: Tensile Strength |
| | Analysis: Elastic Modulus |
| | Analysis: Elongation at break |
| | Analysis: Yield Stress |
| (?) Plaque #4 | |
| Specimen #22 | |

Materials Selection

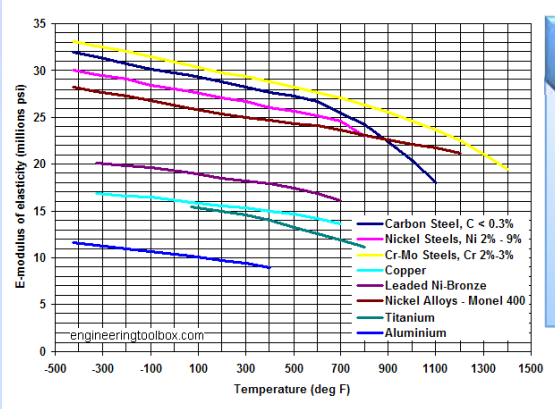


- Identify key performance requirements & properties that govern performance
- Define design space (satisfy-able operating conditions for best suited materials)
- Rank materials classes & individual materials based on key properties

Need to be based on predicted End-of-Life-Performance



Understand Environmental Effects



Collect material data

Measure the materials properties as function of the environment (time, temp., pressure)

Screen Materials

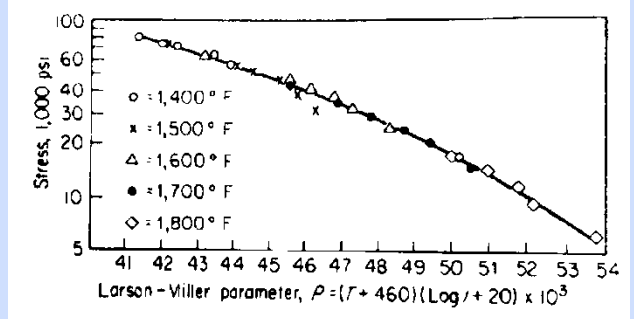
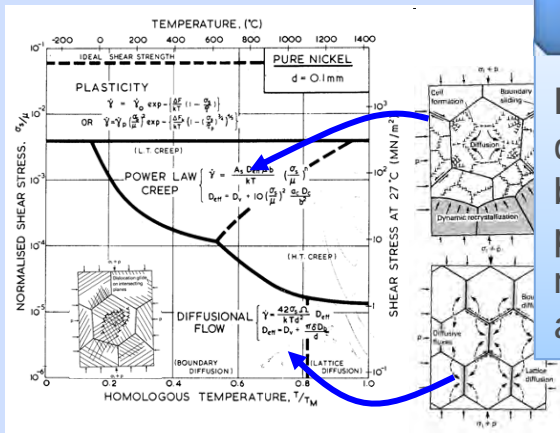
Use material property data and environment data to screen materials

Study degradation

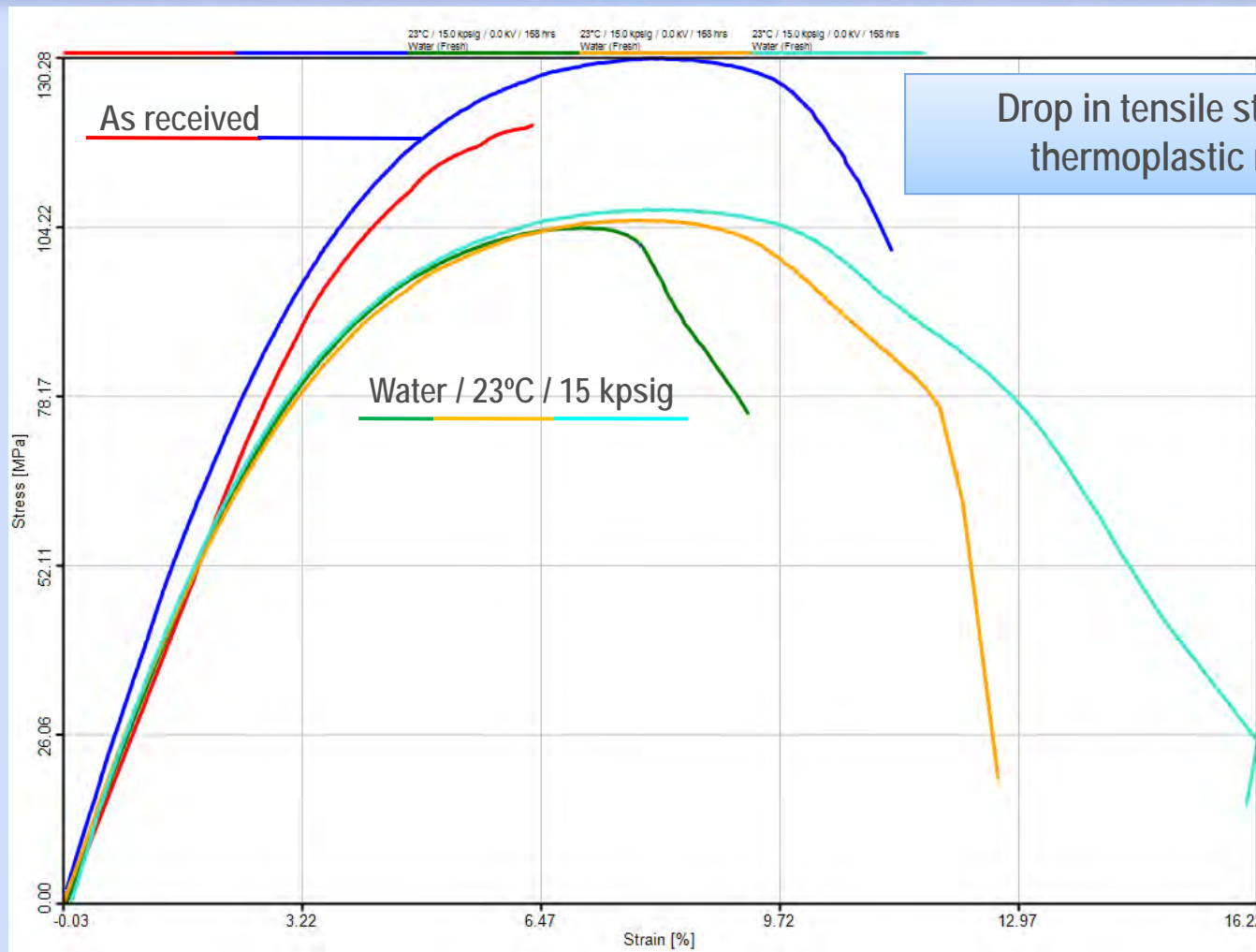
Determine the degradation mechanisms based on material property data and post-mortem specimen analysis

Generate prediction laws

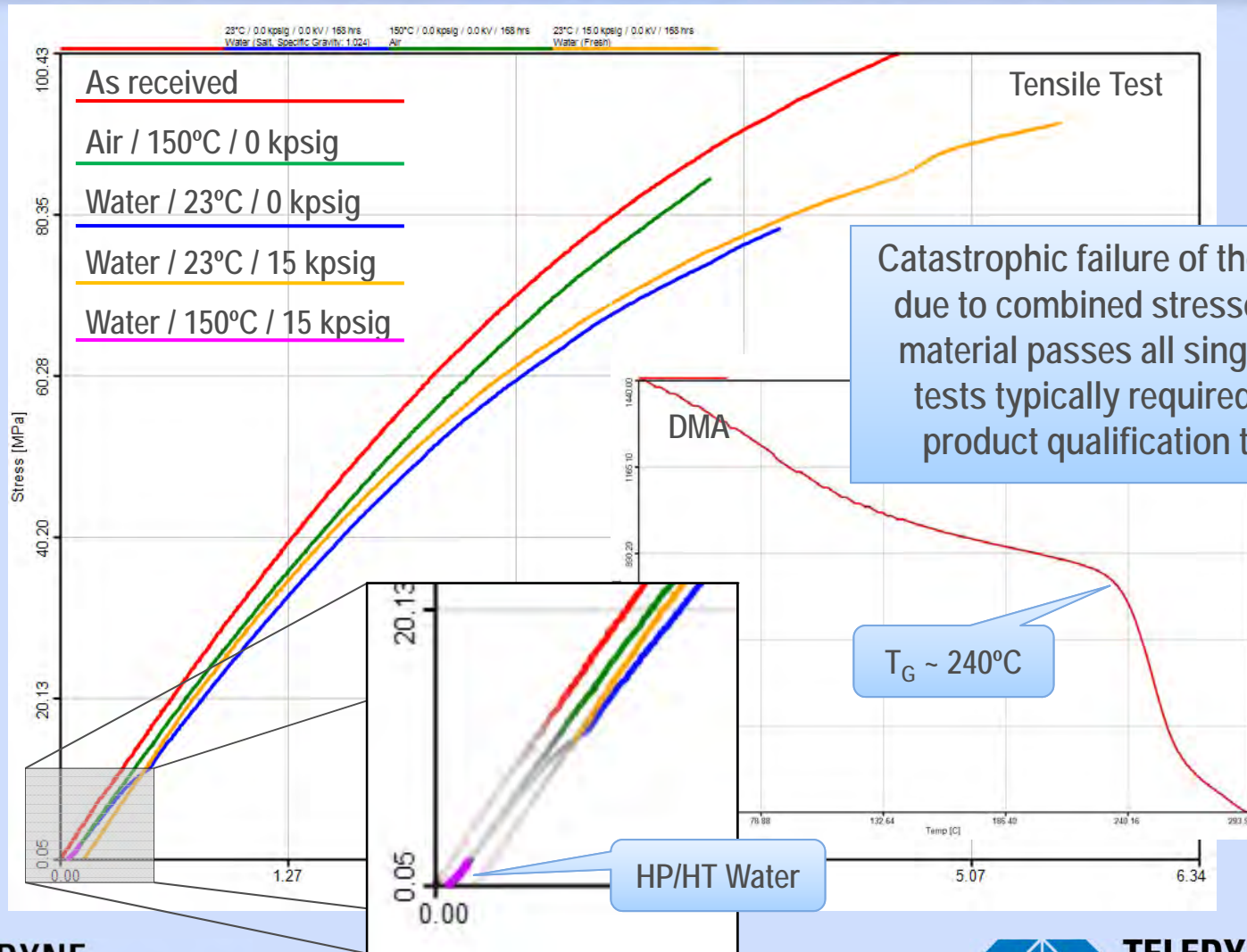
Use material property data and environment data to generate aging prediction laws



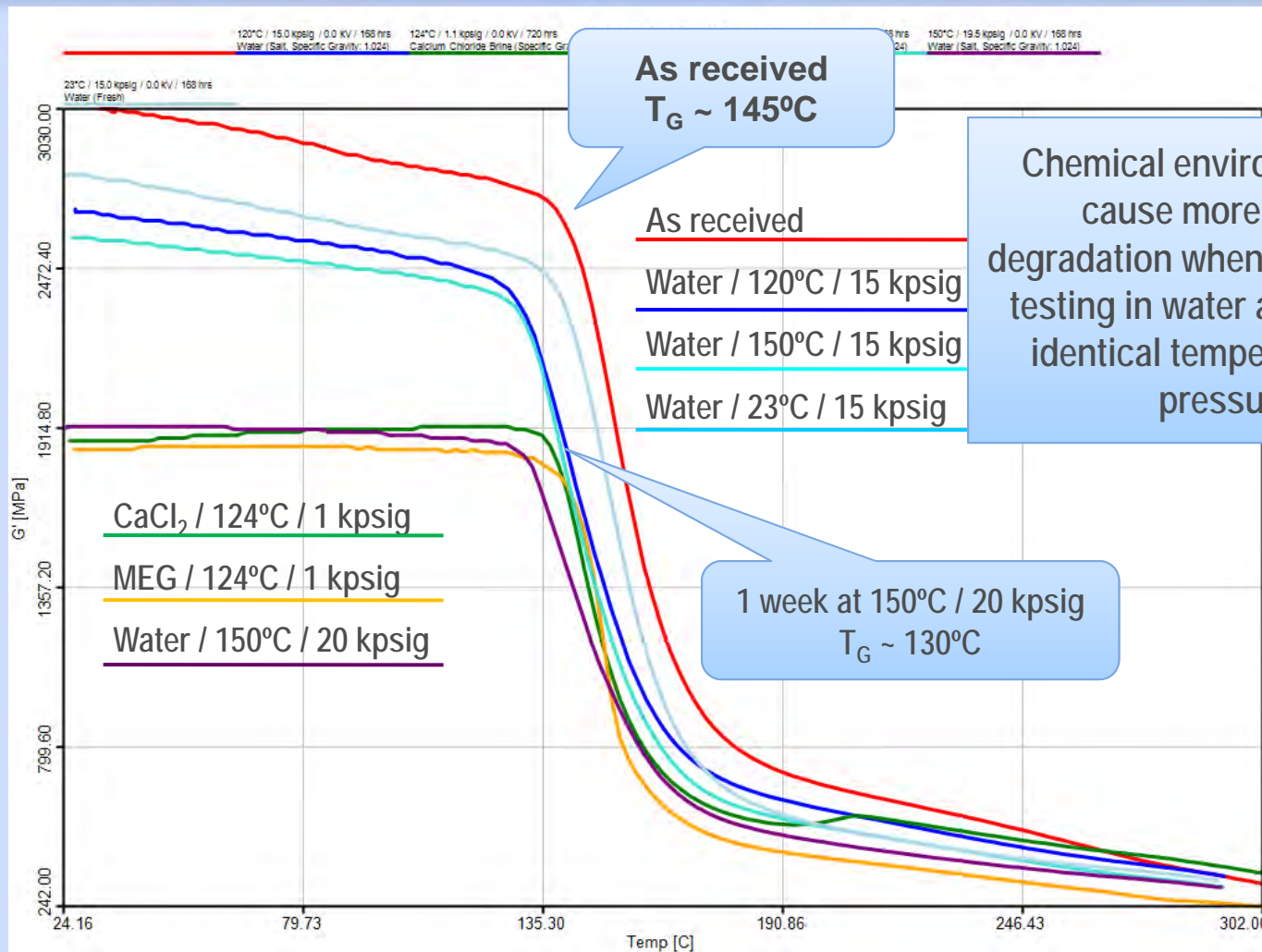
Effects of Aging



Effect of Combined Stress



Effect of Combined Stress



Post-Exposure Analysis



Electrical Properties

- ✦ DC Volume Resistivity (ASTM D257)
- ✦ AC Permittivity and Dissipation Factor (ASTM D150): 50 Hz – 2 GHz
- ✦ Dielectric Strength (ASTM D149): 60 Hz

Physical Properties (25°C – 300°C)

- ✦ Specific Heat (c_p)
- ✦ Coefficient of Thermal Expansion
- ✦ Water Absorption
- ✦ Polymer configuration changes (FTIR)
- ✦ Glass Transition Temperature (T_g)
- ✦ Thermal Conductivity
- ✦ Density
- ✦ Swelling
- ✦ Rapid Gas Decompression

Mechanical Properties

- ✦ Young's modulus, Tensile Strength, Yield Strength
- ✦ Dynamic shear modulus (25°C – 300°C)
- ✦ Hardness, Toughness



- ✦ All properties are measured in-house on dedicated equipment
- ✦ Full control over all process parameters and specimen history
- ✦ Reduce turn-around time and minimize recovery effects

Deep-Sea Environment Simulation



Custom Pressure Vessel

✦ 2 Large salt water vessels

- Pressure to 40 kpsi (2750bar)
- Temperature 0C to 250C
- Salt water compatible



✦ 5 Small vessels for exposure to other environments

- Pressure up to 5 ksi (345 bar)
- Temperature up to 300C
- Process and Pump fluids
Corrosive systems
Hydraulic fluids
- Rapid gas decompression



✦ Sour gas aging and RGD facility in 2012

Test Environments

- ✦ Salt water
- ✦ Downhole completion fluids
- ✦ Hydrate formation inhibitors

Material Groups

- ✦ Thermoplastics
- ✦ Ceramics
- ✦ Elastomers
- ✦ Silicones
- ✦ Rubbers
- ✦ Epoxies

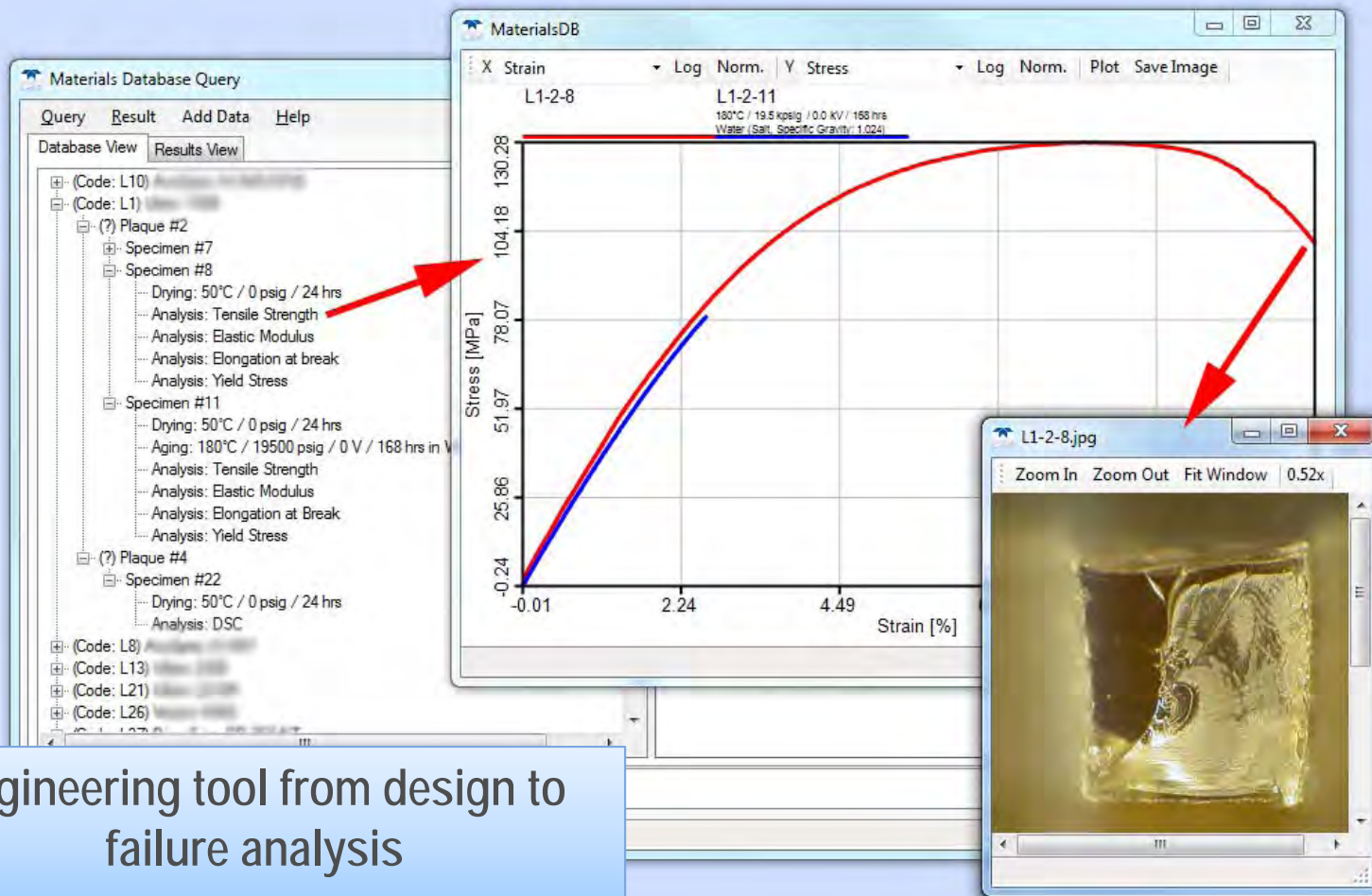


Current Status

>100 materials and
>5000 specimens

New and established materials
from commercial vendors

Data Retrieval as Engineering Tool

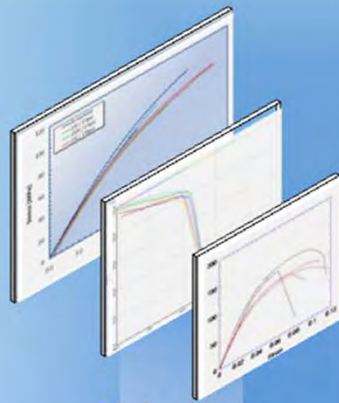


Engineering tool from design to failure analysis

Materials Selection and Reliability



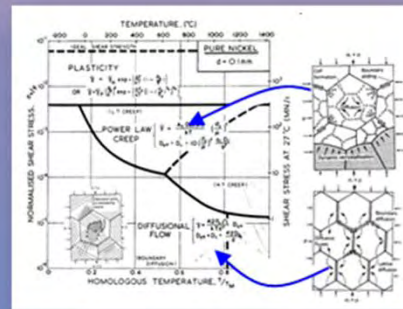
Fully Searchable
Proprietary Database



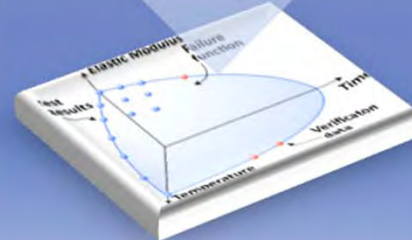
Teledyne
Database



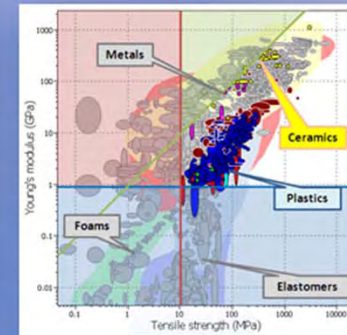
Identify Degradation
Mechanisms



Reliability
Analysis



Materials Selection to
End-of-Life Properties



New
Products



Case Study – Downhole ESP

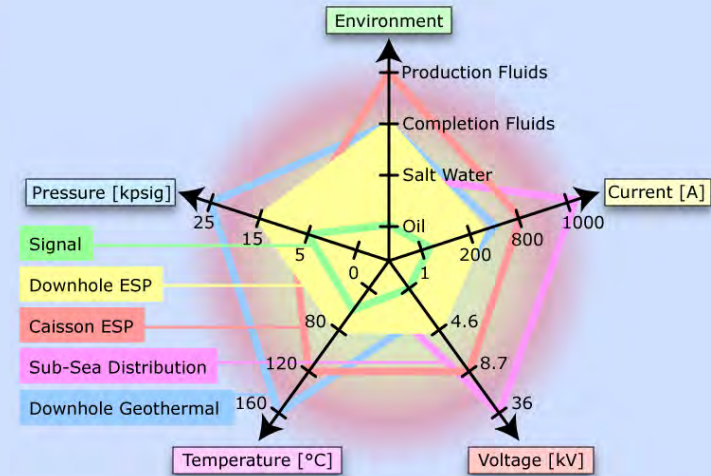


Key performance req's:

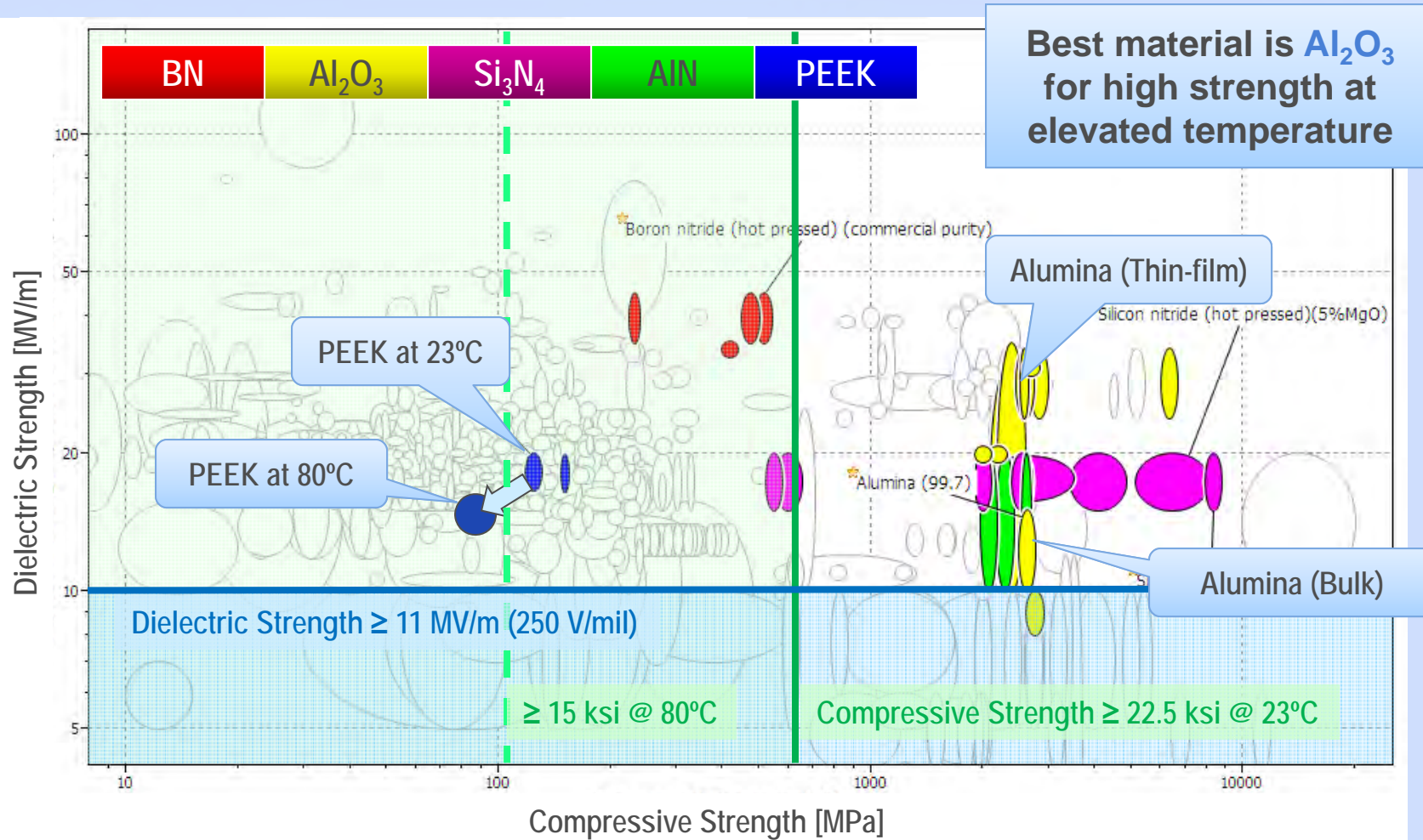
- Completion fluid
- 4.6 kV U_0 / 200 A
- 80°C / 15 kpsig

High mechanical strength required at elevated temperatures

Material that is compatible with completion fluid and any additives



Dielectric Strength vs. Compressive Strength



Case Study – Distribution

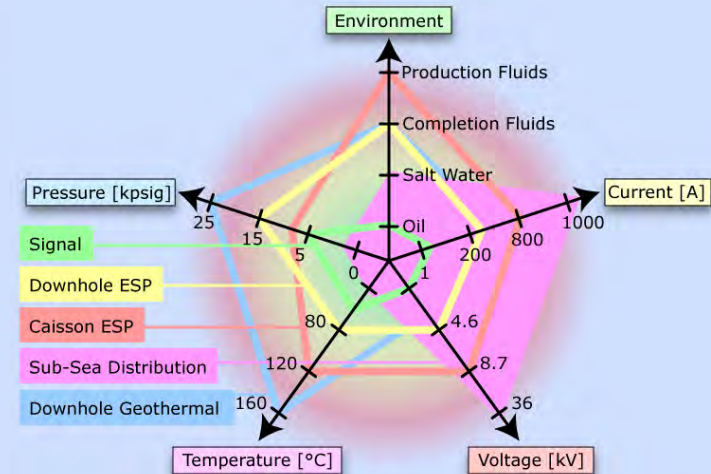


Key performance req's

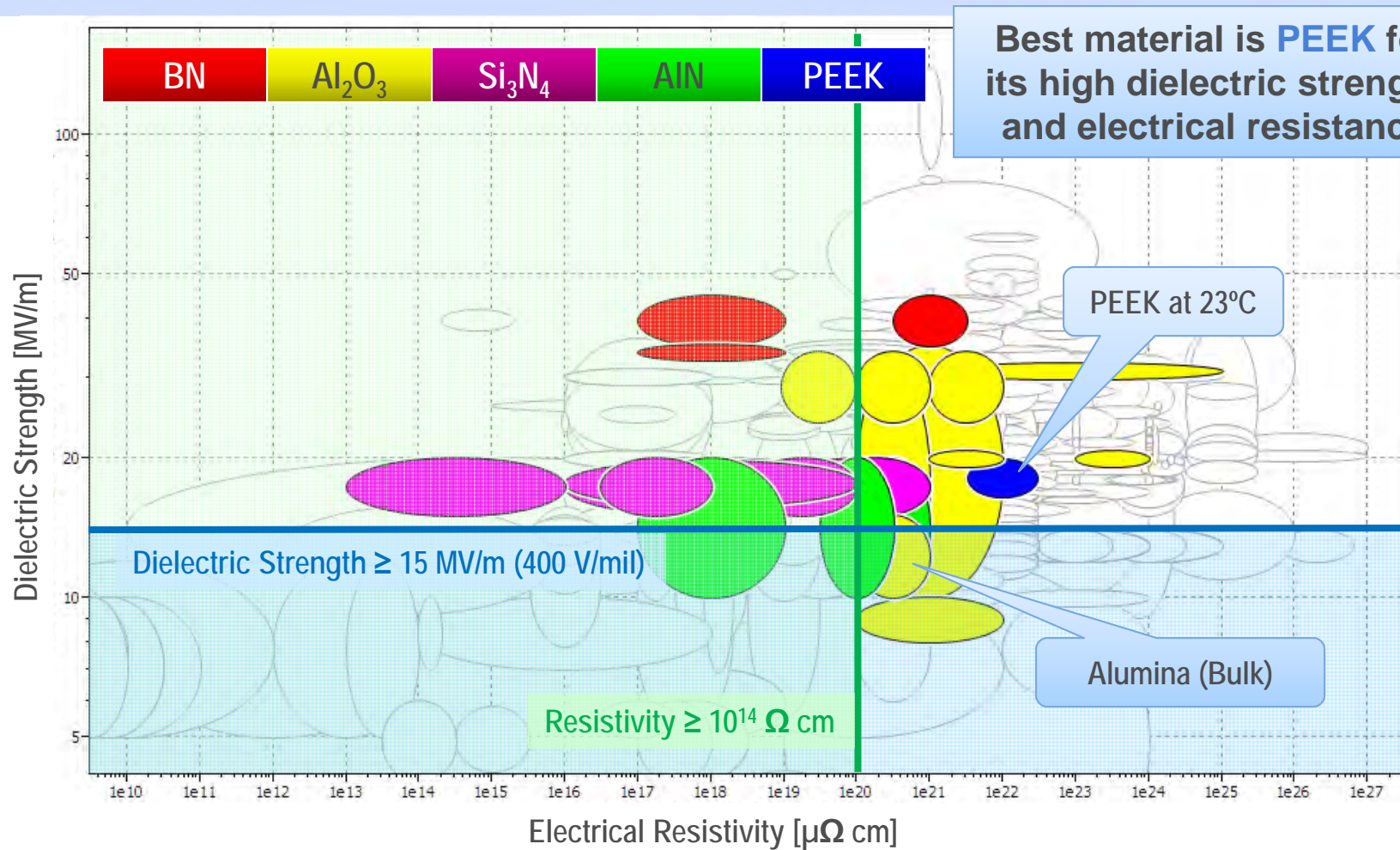
- Salt water
- 36 kV / 1000 A
- 5°C / 2 kpsig

Material with a very high dielectric strength and electrical resistance is required

Very large component



Dielectric Strength vs. Electrical Resistivity

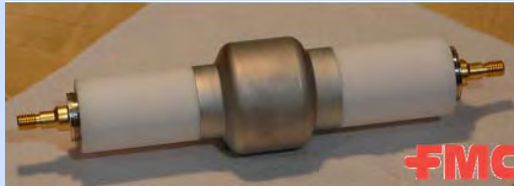


History of Successful Partnerships



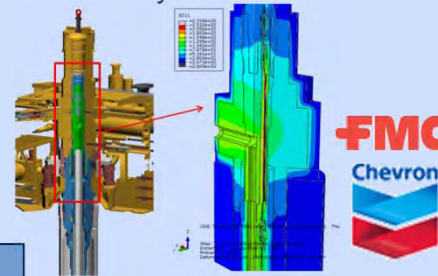
**New product development:
High Temperature, High Pressure
Ceramic Pin**

- materials selection
- fabrication process recommendations
- vendor/ customer interface



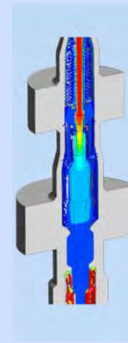
**New product development:
High Temperature, High Pressure
Ceramic Wet-mate**

- materials selection
- fabrication process recommendations
- numerical analysis



**Strategic
Reinvestment Project:
Materials Reliability
for Deepsea Use**

**New product development:
High Temperature,
High Pressure Ceramic Pin**



**New product development:
High Temperature, High Pressure
Ceramic Wet-mate**



Summary



- ✦ The proprietary material properties database by Teledyne Oil & Gas incorporates **degradation mechanism identification** for accelerated aging testing and analysis.
- ✦ The resulting materials selection and life-prediction tools **reduces the product risk** of future subsea power products...
- ✦ ... and simultaneously **reduces their development time and expense.**

Providing unique benefit to the end customer.

High Pressure/High Temperature

Materials reliability analysis for subsea power systems

Developing a proprietary database is an important step toward improving lifecycle reliability of future subsea power products while simultaneously reducing their development cycle time and expense.

AUTHORS
Sergio L. das Santos • Lucio and Janet B. Davis, Teledyne Scientific, and Amar Thiruviam, Raj Jazowski, and Ken Nagegast, Teledyne DDI

A subsea oil fields move farther offshore and material use conditions become increasingly severe, it is necessary to have a funda-

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A ENR ENERGY PUBLICATION January 2010

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Artificial Lift
Cost & Risk Management
Seismic Processing and Interpretation

WORLDVIEW
Risks from Oil Control Resources in US Offshore Continental Shelf

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